

# State of Utah DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt Governor

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#### INSPECTION REPORT

Partial:	Complete: XXX	Exploration:
Inspection Date &	Time:	8:30a.m3:00p.m.
Date of Last	Inspection: <u>05/29/</u>	2001

Mine Name: _	Star Point Mine	County: Carbon	Permit Numbe	er: <b>(1)</b>
Permittee and	or Operator's Name: _	Plateau Mining Corpor	ration	
Business Add	ress: 847 Northwest I	Highway 191, Helper, U	Jtah 84526	·
Type of Minir	ng Activity: Undergrou	nd XXX Surfac	ce Prep. Pla	nt Other
Company Off	icial(s): <u>Johnny Pappa</u>	ns		
State Official(	s): Bill Malencik F	ederal Official(s): No	one	
	litions: Partly Cloudy			
<b>Existing Acre</b>	age: Permitted 9060	Disturbed 220	Regraded	Seeded
Status: Active	e Reclamation XXX			

# REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
  - a. For <u>complete inspections</u> provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
  - b. For <u>partial inspections</u> check only the elements evaluated.
- 2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
- 3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
- 4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

		EVALUATED	<u>N/A</u>	<b>COMMENTS</b>	NOV/ENF
1.	PERMITS, CHANGE, TRANSFER, RENEWAL, SALE	[X]	<u> </u>	[X]	
2.	SIGNS AND MARKERS	[X]		[X]	$\Box$
3.	TOPSOIL	[X]	$\Box$	[X]	$\Box$
4.	HYDROLOGIC BALANCE:				
	a. DIVERSIONS	[X]		[X]	П
	b. SEDIMENT PONDS AND IMPOUNDMENTS	[X]	$\Box$	[X]	П
	c. OTHER SEDIMENT CONTROL MEASURES	[X]	$\Box$	[X]	П
	d. WATER MONITORING	[X]		[X]	П
	e. EFFLUENT LIMITATIONS	[X]	$\Box$	[X]	П
5.	EXPLOSIVES	[X]	$\Box$	П	Ц
6.	DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES	[X]	$\Box$	$\Box$	П
7.	COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS	[X]	$\Box$	[X]	П
8.	NONCOAL WASTE	[X]	$\Box$	[X]	П
9.	PROTECTION OF FISH, WILDLIFE AND RELATED				
	ENVIRONMENTAL ISSUES	[X]	$\Box$	П	$\Box$
10.	SLIDES AND OTHER DAMAGE	[X]	$\Box$	$\Box$	Ц
	CONTEMPORANEOUS RECLAMATION	[X]	$\Box$	<u> </u>	$\Box$
	BACKFILLING AND GRADING	[X]	$\Box$	$\Box$	Ц
13.	REVEGETATION	[X]	$\Box$	П	
14.	SUBSIDENCE CONTROL	[X]	$\Box$	П	П
15.	CESSATION OF OPERATIONS	[X]	$\Box$	П	· <u>L</u>
16.	ROADS:				
	a. CONSTRUCTION/MAINTENANCE/SURFACING	[X]	$\Box$	[X]	
	b. DRAINAGE CONTROLS	[X]	П	[X]	$\Box$
17.	OTHER TRANSPORTATION FACILITIES	[X]	$\Box$	П	Ш
	SUPPORT FACILITIES/UTILITY INSTALLATIONS	[X]	ιЦ	. 📙	Ц
	AVS CHECK (4th Quarter- April, May, June)	[X]	$\Box$		П
	AIR QUALITY PERMIT	[X]	$\Box$	П	П
21.	BONDING & INSURANCE	[X]	$\Box$	[X]	Ш

#### **INSPECTION REPORT**

(Continuation sheet)

PERMIT NUMBER: <u>C/007/006</u>

DATE OF INSPECTION: 06/22/2001

( COMMENTS ARE NUMBERED TO CORRESPOND WITH TOPICS LISTED ABOVE )

#### **GENERAL COMMENTS**

Conducted a complete inspection of the Star Point mine on 06/22/2001. The contract crew has cleaned the upper deck. With the due date of 07/1/2001, the upper deck is about 65% completed. All the control measures meet the coal rules and under the circumstances no violations were issued.

# 1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE

The DOGM permit expires 01/29/2002. Other documents include the following:

- -Certificate of Insurance terminates 06/30/2001. Reminder to Mr. Pappas on this item.
- He was aware of the expiration date and the company is working on a renewal.
- -Reclamation agreement is dated September 1990.
- -UPDES permit expires 12/31/2001. DEQ requires an application within 180 days or by 07/01/2001.
- -Air quality permit expires 12/31/2002.

#### 2. SIGNS AND MARKERS

The ID sign is in place. It is located near the permit boundary within the disturbed area. Other markers, as required by the coal rules, are in place. The permittee has marked each fuel tank.

#### 3. TOPSOIL

The soil piles are protected from erosion with alternative sediment control devices. Noted the root depth studies on the topsoil pile was evidenced by backhoe holes left open for further studies. This is also the case on the holes in the refuse pile study area.

#### 4A. HYDROLOGIC BALANCE: DIVERSIONS

There are approximately sixteen miles of constructed diversions within the disturbed and interfacing undisturbed area. This includes water conveyance systems of over 80 ditches and 32 culverts and berms that control and direct runoff. The diversions are designed. Spotchecked the diversion. There is no runoff currently taking place.

#### 4B. HYDROLOGIC BALANCE: SEDIMENT PONDS AND IMPOUNDMENTS

There are nine sediment ponds and three water impoundments. The sediment ponds provide sediment control for the majority of the disturbed areas. There are four BTCA's. The runoff from these areas is treated and controlled by alternative sediment control measures. The water impoundments are associated with the coal wash plant. No hazardous conditions were noticed.

#### INSPECTION REPORT

(Continuation sheet)

PERMIT NUMBER: C/007/006

DATE OF INSPECTION: <u>06/22/2001</u>

None of the sediment ponds were discharging during the inspection. The ponds were inspected for the first quarter 03/14/2001 and the second quarter on 05/15/2001.

#### 4C. HYDROLOGIC BALANCE: OTHER SEDIMENT CONTROL MEASURES

Silt fences provide the sediment control on the BTCA areas. The mine has installed redundant sediment control measures including straw bales, silt fences, sumps, and check dams to retain sediment near the source. All sediment control was working effectively.

#### 4D. HYDROLOGIC BALANCE: WATER MONITORING

I reviewed the first quarter water monitoring records with Vicky Miller. She advised me that the Division was notified on 2/19/2001 to include the fourth quarter water monitoring in the data base. The water monitoring was completed on two stations. The samples were taken on 03/23/2001 on Birch and Bear Springs.

The water monitoring for the second quarter was just started last week.

#### 4E. HYDROLOGIC BALANCE: EFFLUENT LIMITATIONS

The monthly reports on the UPDES stations was submitted on ponds 1, 2, 3, 4, 5, 6, 7, 8, and 9 on 04/30/2001.

#### 7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS

The area covered by the Star Point refuse pile is 69 acres. All outlying slopes are regraded to 2:1 slope. The diversions meet the 6 hour/100 year storm event. Refuse pile was inspected for the first quarter on 03/30/2001.

Sunnyside Cogeneration Associates are still interested in the Star Point refuse pile. The parties involved had a meeting this past week on the area that will be turned over. The buildings were also discussed. It appears that Sunnyside Cogeneration is also interested in acquiring the four building.

# 8. NONCOAL WASTE

The mine is currently getting the contractor to clean-up the site of non-coal waste.

#### 16A. ROADS: CONSTRUCTION/MAINTENANCE/SURFACING

The roads are all designed and are included in the MRP and were reviewed. The roads were all in good shape. The contractor has been using the motor patrol on those portions that needed routine maintenance.

# INSPECTION REPORT

(Continuation sheet)

PERMIT NUMBER: C/007/006

DATE OF INSPECTION: 06/22/2001

#### 16B. ROADS: DRAINAGE CONTROLS

This was also done by the motor patrol on those ditches that were identified for preventative maintenance.

# 21. BONDING AND INSURANCE

The current bond is on record and amounts to \$10,581,000. As previously mentioned, the reclamation agreement is currently in force. The insurance was covered in the section involving permits. The insurance expires on 6/30/2001.

Inspector's Signature: Muleuw Date: June 28, 2001

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas & Mining.

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sd cc:

James Fulton, OSM

Johnny Pappas, Plateau Mining

Price Field office

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